

program pendidikan terfokus pada energi terbarukan akan memastikan ketersediaan tenaga ahli yang mampu mengembangkan dan menerapkan solusi ORC secara berkelanjutan.

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